



HIGHWOOD
ASSET MANAGEMENT LTD.

March 2025

Corporate Presentation

Disclaimer – Cautionary Statements



This Presentation is not an offer to sell securities of Highwood or a solicitation of an offer to buy securities of Highwood in any jurisdiction. The material presented is not intended to modify, qualify, supplement or amend information disclosed under corporate and securities legislation of any jurisdiction applicable to Highwood and should not be used for the purpose of making investment decisions concerning Highwood securities.

This Presentation contains information regarding Highwood Asset Management Ltd. ("Highwood") and the acquisitions by Highwood (collectively, the "Acquisitions") of Boulder Energy Ltd. ("Brazeau"), Castlegate Energy Ltd. ("Castlegate") and Shale Petroleum Ltd. ("Shale") which closed on August 3, 2023.

No representation or warranty, express or implied, has, is or will be made and no responsibility or liability has, is or will be accepted by Highwood or by any of its affiliates or their respective directors, officers, employees, advisers or agents or any other person as to or in relation to the accuracy or completeness of the information contained in the Presentation, and no responsibility or liability is accepted for the accuracy or sufficiency of any of the information, for any errors, omissions or misstatements, negligent or otherwise, or for any other communication, written or otherwise, made to anyone in the Presentation.

Accordingly, none of Highwood nor any of its affiliates nor their respective directors, officers, employees, advisers or agents shall be liable for any direct, indirect or consequential loss or damage suffered by any person as a result of relying on any statement or omission in the Presentation.

In furnishing the Presentation, none of Highwood nor any of its affiliates nor their respective directors, officers, employees, advisers or agents undertakes any obligation to provide recipients with access to any additional information, to update any information or to correct any inaccuracies which may become apparent in the Presentation, other than as required by applicable law. Accordingly, undue reliance should not be placed on any of the industry or market data contained in this presentation.

Specifically, this Presentation contains certain statements and information that are forward-looking statements or information within the meaning of applicable securities laws. See the "Forward-Looking Statements" disclaimer on slide 16 for more information. Additionally, this Presentation contains certain oil and gas information presented in accordance with generally accepted industry practices in Canada and National Instrument 51-101 — Standards of Disclosure for Oil and Gas Activities. See the "Oil and Gas Measures and Metrics" disclaimer on slide 17 for more information. Further, this Presentation contains certain specified financial measures that are not prepared in accordance with International Financial Reporting Standards. See the "Non-GAAP Financial Measures" disclaimer on slide 18 for more information.

Focused on Shareholder Return Driven By Oil Weighted Growth



Generational Opportunity

- Acquired high quality, sustainable oil-weighted assets with significant inventory at attractive purchase multiples (2.2x EV/12-month Period Ending June 30, 2024 Field NOI, 0.8x PDP, 0.5x 1P)^(1,2,4,6)
- Current leverage of ~1x on current annualized Adjusted EBITDA, spending ~70% of 2025 Adjusted EBITDA to grow production >10% while deleveraging to ~0.8x through 2025^(1,4,5)
 - Significant credit support with traditional low-cost \$120 million RBC/ATB led RBL
- PDP NPV10 NAV/share growth of 35% (after deducting debt) to \$10.86/share over last 12 months
- **Strong capital efficiencies to date of <\$20,000/boe resulting in outperformance of type curves with funds flow from operations and Adjusted EBITDA up > 100% since completing acquisition in Aug 2023**

Attractive Shareholder Economics

- Company expected to generate approximately 15%-20 free cash flow yields^(1,3,4).
- **Ability to redeploy free cash flow with meaningful inventory at >100% IRRs^(3,4)**
- Expect to evaluate return of capital to shareholders in 12–18 months
- Strong reserves growth since Acquisitions with PDP NAV and 1P NAV at \$10.86/share and \$27.51/share, respectively, with corresponding strong reserve life indexes of 9.1 years on PDP and 14.1 years on 1P, respectively^(6,7)

Highwood Team

- Experienced management team with track record of successful transactions
- Deep technical expertise, including multi-lateral development
- High degree of alignment with management owning ~37% of Highwood's common shares and total insider ownership in excess of 50%

Highwood Plan

- Expected to continue to acquire high quality oil assets and execute on organic development to grow beyond 30,000 boe/d in the medium term

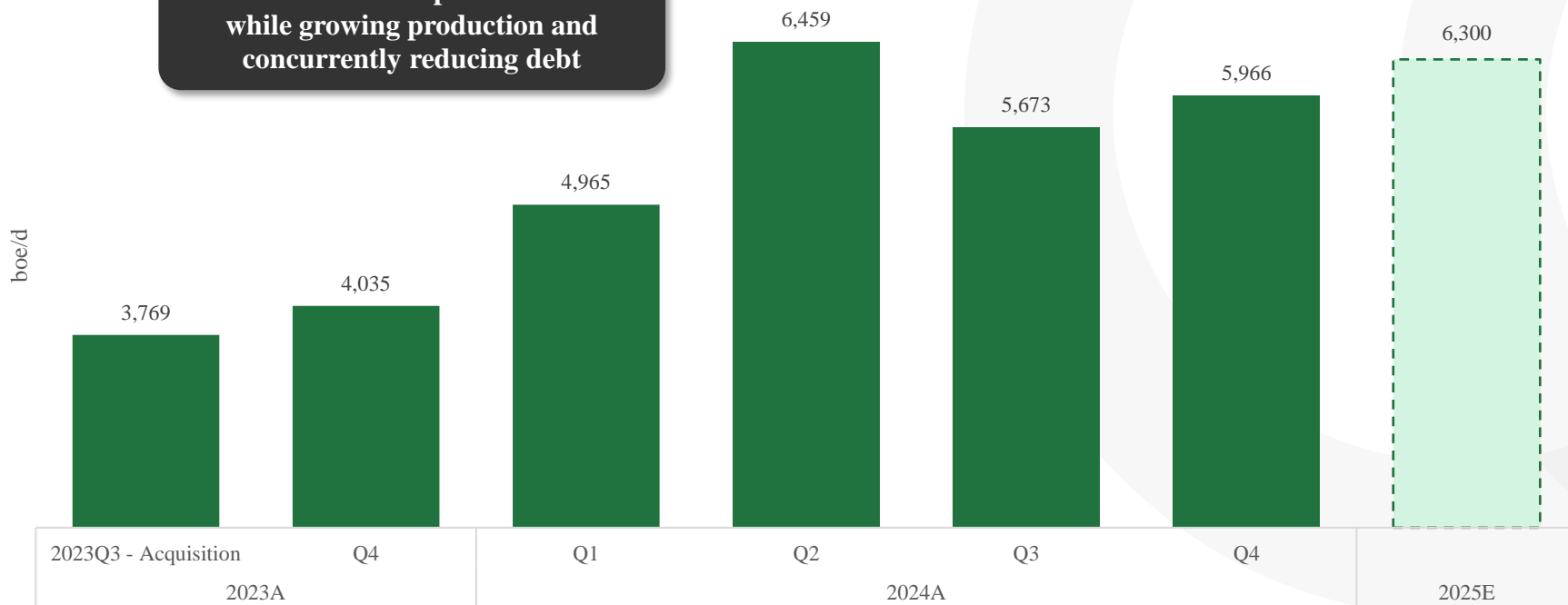
Highwood has assembled a portfolio of high-quality assets to lay the foundation to create shareholder value

Solid Execution Since Acquiring Assets



Q3 2023 Acquisition	Q3 2023 - Q1 2024 Integrate and Execute	Results	Reduce Debt While in Growth Mode
August 2023 – closed 3 separate corporate transactions and related ~\$150MM Financing	Integrate 3 separate transactions Commence successful optimization and drilling program	Successfully drilled > 15 new wells Deliver production growth of 50%+ and sub 12 month payout on capital deployed	Reduce debt by ~15-20% while continuing to grow production ~10%, balancing future development and further unlocking well inventory

Poised to deliver top decile returns while growing production and concurrently reducing debt





Market Summary

Ticker Symbol	TSXV: HAM
Shares Outstanding (Basic)	15.1 million
Insider Ownership	~37%

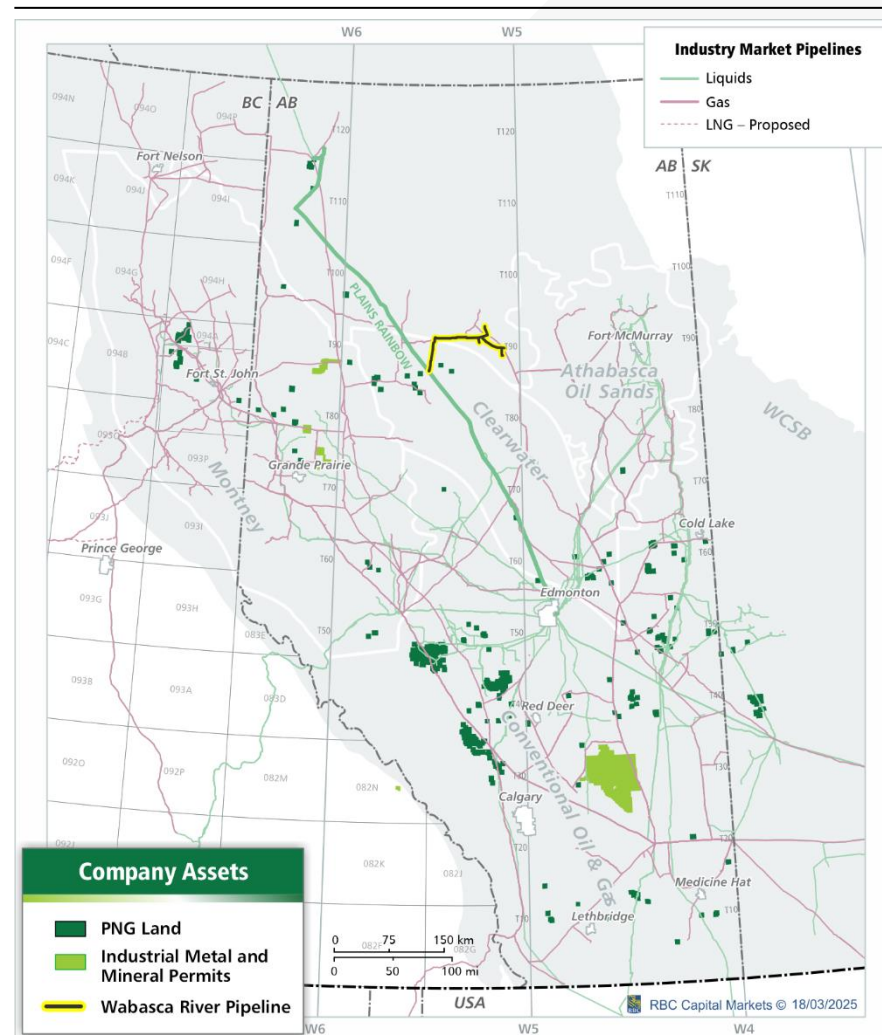
Estimates^(1,2,3)

		2025 Guidance
Production	(Mboe/d)	6.2 – 6.4
Liquids	(%)	75% – 78%
Adjusted EBITDA	(\$MM)	\$88 – \$92
CAPEX	(\$MM)	\$60 – \$65
Operating Netback	(\$/boe)	\$36 – \$38
Net Debt / 2025 Exit EBITDA	(x)	~0.8x
2025 Q1 Production	(Mboe/d)	5.1 – 5.3

	Volume	RLI ⁽⁵⁾	NPV10
Oil Weighted Reserves ⁽⁴⁾	MMboe	Years	\$MM
PDP Reserves	18.2	9.1	\$262
1P Reserves	36.9	14.1	\$515
2P Reserves	61.2	21.0	\$819

	Booked	Unbooked	Total
Inventory (Net) ⁽⁶⁾	111	91	202

Asset Portfolio



Highwood has assembled a meaningful conventional oil footprint



Significant free cash flow generation accompanied with significant growth (~50% in ~12 months)

- Production growth from Q4 2023 of 4,035 boe/d to Q4 2024 production of 5,966 boe/d
- Self-funded growth plan on strip pricing with current Net Debt/EBITDA ~1x on current Adjusted EBITDA⁽²⁾



High netback oil-weighted assets with low capital efficiency

- Ability to hold production flat for >10 years of high confidence drilling inventory
- ~200 net inventory locations provide significant running room for development of assets⁽³⁾



Prudent use of leverage has material impact to driving outsized equity returns

- Acquired assets near all-time low cash flow multiples supported by traditional Canadian credit facility
- PDP NAV/share growth of 35% (after deducting debt) over last 12 months to \$10.86/share



Downside protected with low WTI free cash flow breakeven and commodity hedges

- 2025E WTI corporate FCF breakeven of ~US\$45/bbl including interest and growth capital⁽⁵⁾
- Average hedge prices of ~C\$95 WTI and > \$3/GJ AECO⁽⁴⁾



Committed management team with track record of creating value for shareholders

- Management ownership ~37%
- Deep technical expertise, including multi-lateral development, with ~75 years of combined experience



At December 31, 2024, ~\$300 million of tax pools (~\$100 million immediately deductible)⁽⁶⁾

- Tax horizon of approximately 3 years at US\$75/bbl WTI⁽⁶⁾
- Ability to increase pools with follow-on tuck in acquisitions

2024 Reserve Highlights⁽¹⁾



- Significant intrinsic value recognized in Year-End 2024 Reserves
- Realized before-tax net present value of booked reserves as follows:

	December 31, 2024			Change YoY		Change YoY (%)		Net Asset Value	
	Volumes	B. T. NPV10	RLI ⁽²⁾	Volumes	B. T. NPV10	Volumes	B. T. NPV10	Basic O/S	Fully Diluted
	<i>Mboe</i>	<i>\$ millions</i>	<i>Years</i>	<i>Mboe</i>	<i>\$ millions</i>	<i>%</i>	<i>%</i>	<i>\$/share</i>	<i>\$/share</i>
<i>GLJ Year-End 2024</i>									
Proved Developed Producing	18,243	\$262	9.1	2,245	\$44	14%	20%	\$10.86	\$10.07
Total Proved	36,920	\$514	14.1	5,065	\$52	16%	11%	\$27.51	\$23.42
Proved Plus Probable	61,200	\$819	21.0	8,487	\$74	16%	10%	\$47.61	\$39.54

Strong Recycle Ratios

- **PDP reserves:** converted reserves in 2024 at FD&A of \$17.75 with associated recycle ratio of 2.2 based on Q4 2024 netback
- **1P reserves:** FD&A of \$18.78/boe with associated recycle ratio of 2.2
- **2P reserves:** FD&A of \$14.48/boe with associated recycle ratio of 2.9

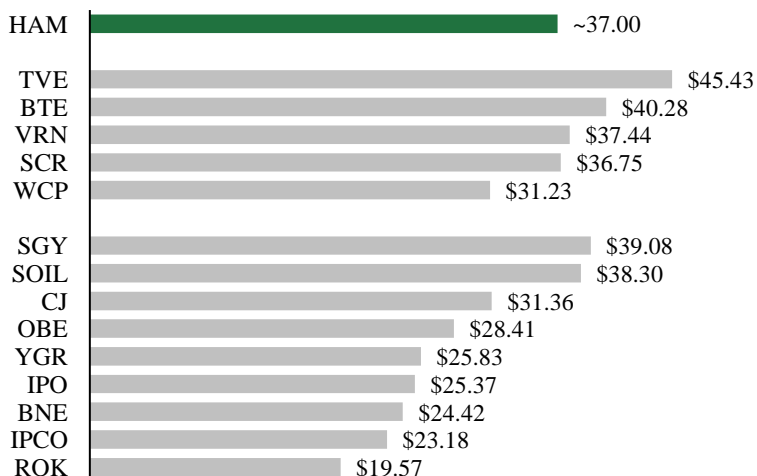
High Netback, Sustainable Oil Production⁽¹⁾



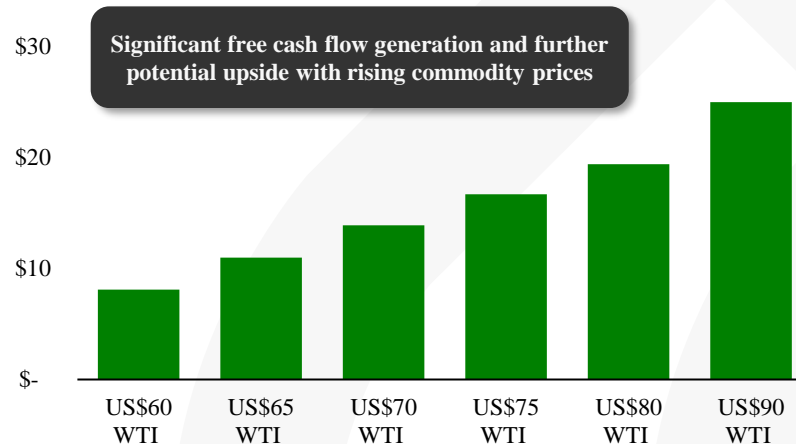
Highlights

- **Meaningful production and high confidence booked and unbooked drilling locations to support future development**
 - 2025E production of 6.2-6.4 Mboe/d production (75-78% liquids)
 - Q4 2024 production of 5,966 Mboe/d (~74% liquids)
 - **Expected to generate free cash flow at a range of prices**
 - 2025E Field NOI of ~\$90 - \$94 million⁽⁴⁾
 - Light oil yields industry leading netback of \$36.00/boe – \$38.00/boe
- **PDP Reserves of \$262 million⁽⁵⁾**
- **202 net drilling locations⁽⁶⁾**
 - Ability to hold production flat for >10 years of high confidence drilling inventory

2025E Field Netback (\$/boe)⁽⁴⁾



2025E Free Cash Flow Sensitivity (\$ millions)⁽²⁾



Ability to generate free cash flow with depth of inventory to hold production flat for >10 years

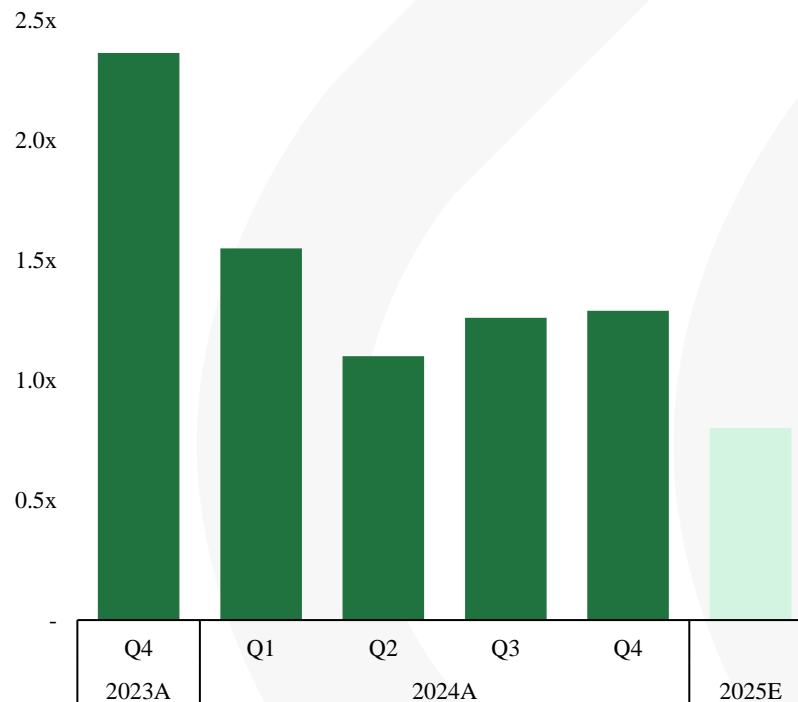
Debt Reduction Accompanied With ~10% Production Growth⁽¹⁾



Highlights

- Production forecast supported by high confidence booked and unbooked drilling locations to support future development
 - 2025E production of ~6.2-6.4 Mboe/d production (75-78% liquids)
 - Q4 2024 production of 5,966 Mboe/d (~74% liquids) and outperforming previous forecast
- Reduce leverage profile while growing production and value
- Prudent use of leverage to acquire high quality assets
 - Balance sheet rapidly de-levers through free cash flow generation and production growth

Net Debt / EBITDA Forecast^(1,2)

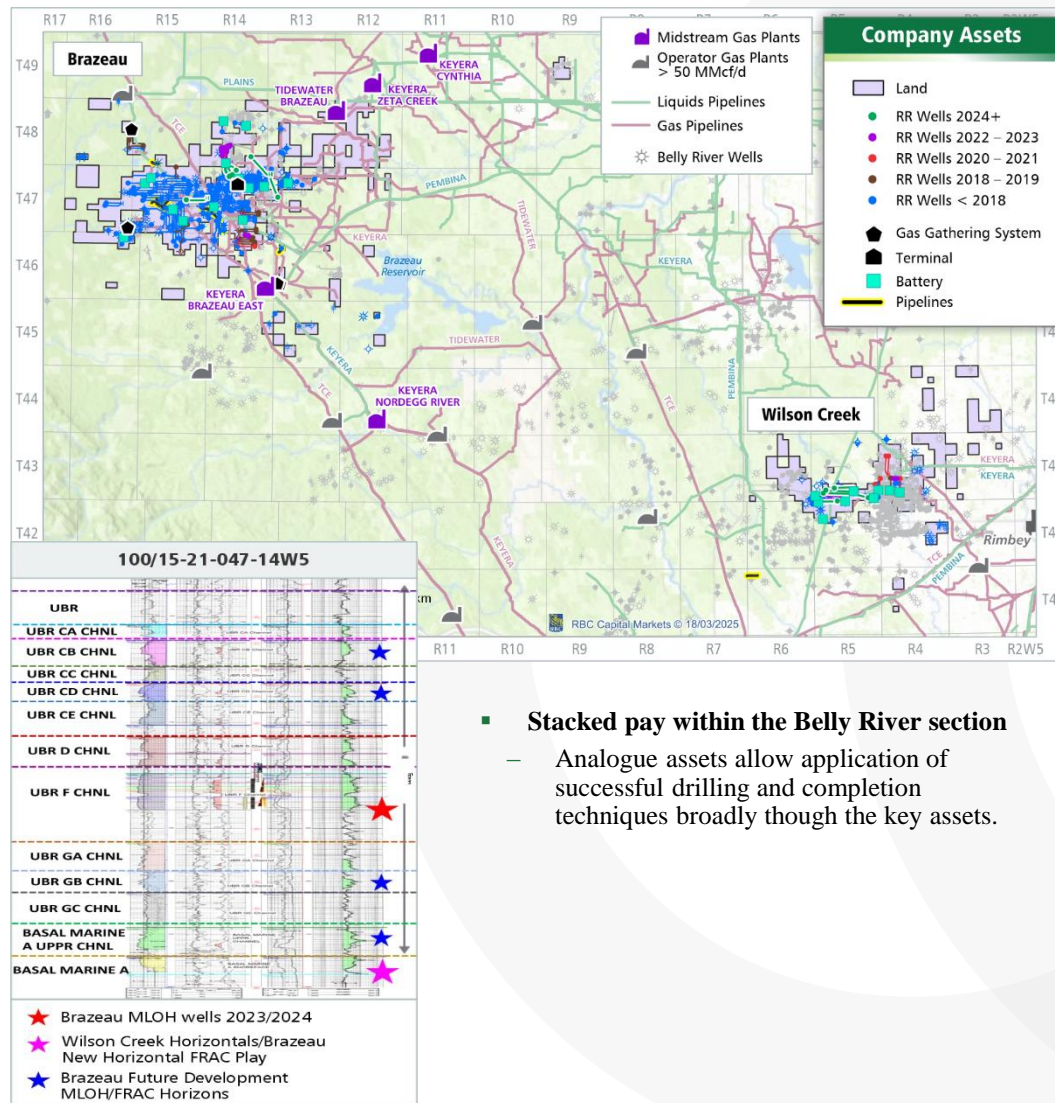


Free cash flow profile expected to drive rapid deleveraging at a range of commodity prices

Belly River Key Assets



			Wilson Creek	Brazeau
Production	Production	<i>boe/d</i>	2,000	3,000
	Liquids	%	76%	73%
Financial^(1,2)	Field Cash Flow	<i>\$/boe</i>	\$41.00	\$37.00
	Sustaining Breakeven ⁽⁴⁾	<i>US\$/bbl</i>	\$37	\$41
	Asset Free Cash Flow	<i>\$MM</i>	\$35	\$40
Reserves⁽³⁾	PDP	<i>MMboe</i>	3.6	13.7
	1P	<i>MMboe</i>	7.0	26.3
	2P	<i>MMboe</i>	11.3	38.0
Inventory⁽⁵⁾	Booked (net)	#	19	72
	Unbooked (net)	#	4	60



- Stacked pay within the Belly River section
 - Analogue assets allow application of successful drilling and completion techniques broadly though the key assets.

Attractive netbacks underpinned by a low breakeven and free cash flow generating capabilities

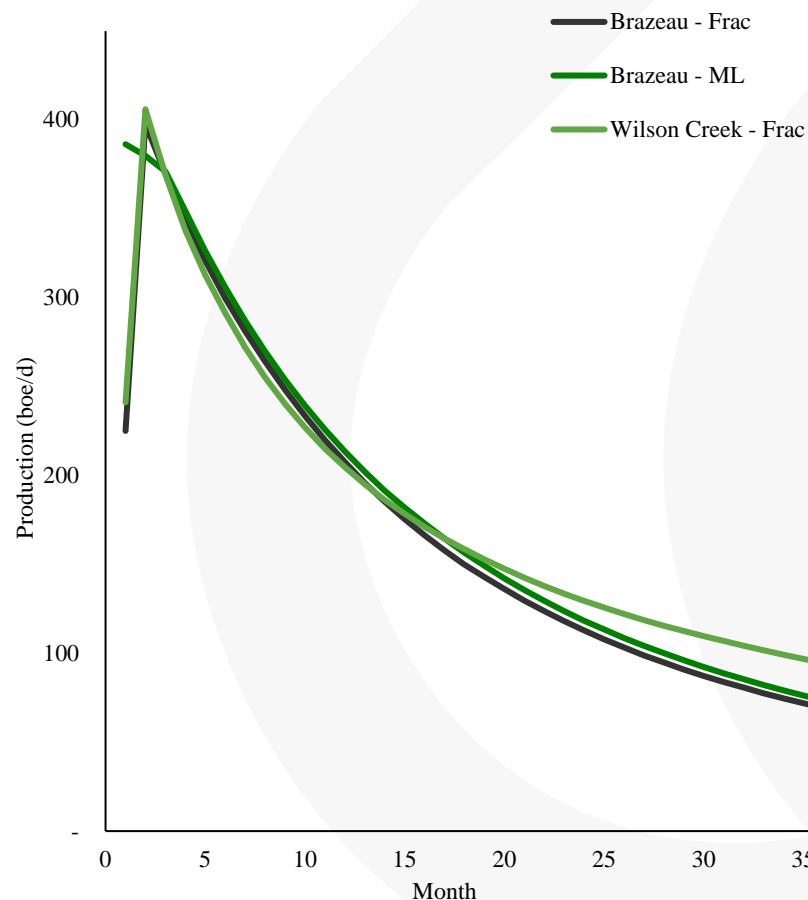


Illustrative Well Economics (Flat US\$75 WTI)^(1,4)

		Wilson Creek – Frac (3000m)	Brazeau - Multi-Lateral	Brazeau – Frac (3000m)
DCET	\$MM	\$4.6	\$4.1	\$5.25
IP30	boe/d	405	380	350
EUR	Mboe	438	260	270
BT IRR ⁽³⁾	%	175%	176%	105%
BT Payback Period	months	8	10	12
NPV10	\$MM	\$6.6	\$5.3	\$4.5
Capital Efficiency (1 year)	\$/boe/d	\$17,000	\$15,000	\$18,000
F&D	\$/boe	\$10.50	\$15.56	\$19.50
12 Month Average Netback	\$/boe	\$64.50	\$61.60	\$61.60
Recycle Ratio	x	3.7x	3.1x	2.3x
Booked Locations	#	17	2	67
Unbooked Locations	#	8	4	40

- Target Basal Belly River formation at 1,250-1,750 meters in depth
- Light oil drives top decile netbacks
- Successful completion techniques from Wilson Creek to be applied at Brazeau
- Balanced approach to development and inventory unlocking projects
- Cycle times of ~45 days allows fast paybacks

Type Curve Overview^(3,4)



Tax Pools and Liability Positioning⁽¹⁾



Highlights

- Illustrative liabilities and tax pools benchmark attractive relative to peers

- Peer estimates assume consensus estimates

- Undiscounted ARO / 2024E Cash Flow of 0.7x vs. peer average of 1.9x^(1,2,5)

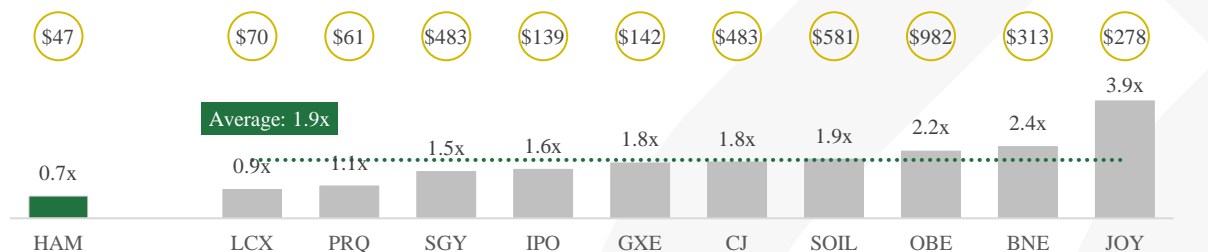
- Liability management rating (LMR) of >3x vs. peer average of 2.5x⁽³⁾

- Tax pools with potential to shelter near-term cash flow generation and accelerate growth

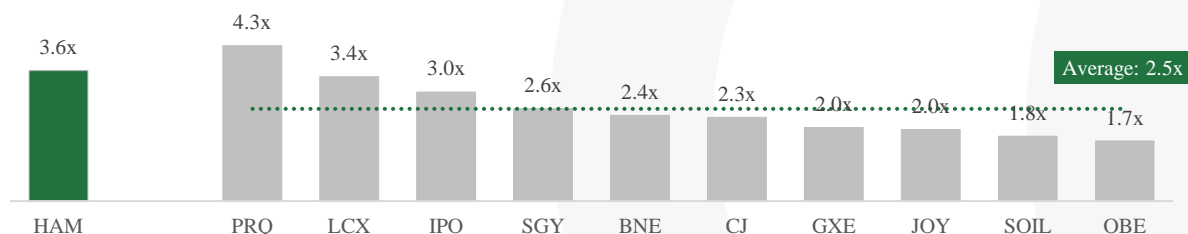
- ~\$100 million of immediately deductible tax pools⁽⁴⁾

Undiscounted ARO / 2024E Cash Flow^(1,2,5)

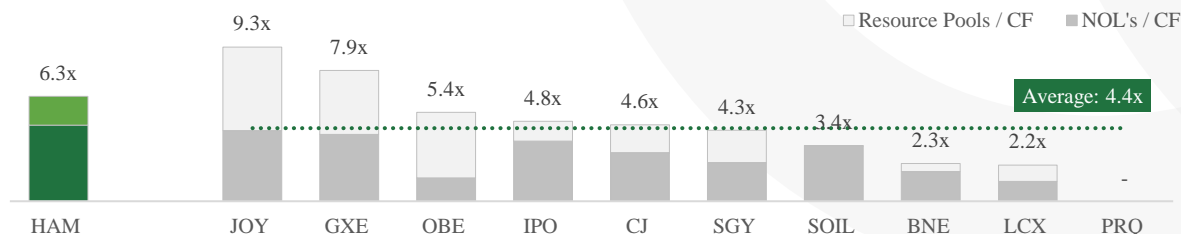
Absolute \$MM Value



LMR⁽³⁾



Tax Pools / 2024E Cash Flow^(1,4)



Clean asset base with minimal asset retirement obligations and meaningful tax pools



Management and Board of Directors

Management	Position
Joel MacLeod, CA	Executive Chairman
Greg Macdonald, P.Eng.	President & CEO, Director
Chris Allchorne, CA	CFO
Kelly McDonald, P.Geol.	VP, Exploration

Board Member	Position
Steve Holyoake, P.Eng.	Director
David Gardner	Director
Ray Kwan, P.Eng., CFA	Director
Ryan Mooney, P.Eng., CFA	Director

Corporate Partnerships

Reserve Engineers	GLJ Petroleum Consultants Ltd.
Auditors	RSM Canada LLP
Counsel	DLA Piper (Canada) LLP

Contact Information

Contact Information	Main: (403) 719-0499 Fax: (587) 296-4916
Address	Suite 1100, 250 2 Street SW Calgary, AB T2P 0C1



Page 3

1. All disclosure assumes that each of the Acquisitions were completed effective July 1, 2023 rather than on the actual closing date of the Acquisitions (August 3, 2023). See "Forward-Looking Statements" disclaimer.
2. 12-month Period Ending June 30, 2024 Field NOI; Price Deck for management estimates: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.50/bbl; AECO: C\$2.75/GJ; 0.74 CAD/USD. Based on HAM management projections and not IQRE forecasts.
3. Free Cash Flow Yield 2024E; Price Deck for management estimates: Actuals and through Q1'25; Thereafter: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.75/bbl; AECO: C\$2.00/GJ; 0.73 CAD/USD. Based on HAM management projections and not IQRE forecasts.
4. See "Non-GAAP Financial Measures" disclaimer.
5. Leverage calculated as net debt divided by 2025 Exit EBITDA. See "Non-GAAP Financial Measures" disclaimer.
6. All reserve figures based on the Acquisition Reserves Report (as defined in "Oil and Gas Measures and Metrics" disclaimer); See "Oil and Gas Measures and Metrics" disclaimer.
7. Based on a report prepared by GLJ Ltd. Effective December 31, 2024 and dated March 7, 2025 evaluating the light and medium crude oil, heavy oil, tight oil, conventional natural gas, coal bed methane, shale gas, and natural gas liquids reserves attributable to Highwood's properties at December 31, 2024 ("2024 Report"). The Company engaged GLJ to provide an independent evaluation of proved and proved plus probable reserves.

Page 5

1. See "Non-GAAP Financial Measures" disclaimer.
2. Price Deck for management estimates: Actuals and through Q1'25; Thereafter: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.75/bbl; AECO: C\$2.00/GJ; 0.73 CAD/USD. Based on HAM management projections and not IQRE forecasts.
3. Cash flow figures include commodity hedges for total of ~70-75% of net after royalty PDP production.
4. All reserve figures based on the 2024 Reports (as defined in "Oil and Gas Measures and Metrics" disclaimer); See "Oil and Gas Measures and Metrics" disclaimer.
5. RLI calculated as the amount of relevant reserves category divided by total estimated production during the 12-month period ending December 31, 2025; See "Oil and Gas Measures and Metrics Disclaimer".
6. Includes booked and unbooked locations; booked locations based on the 2024 Report, unbooked locations estimated by Highwood management. See "Oil and Gas Measures and Metrics" disclaimer.

Page 6

1. Price Deck for management estimates: Actuals and through Q1'25; Thereafter: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.75/bbl; AECO: C\$2.00/GJ; 0.73 CAD/USD
2. Leverage calculated as Net Debt / estimate December 31, 2025 Adjusted EBITDA. See "Non-GAAP Financial Measures" disclaimer.
3. Includes 111 booked and 91 unbooked locations; booked locations based on the 2024 Report, unbooked locations estimated by Highwood management. See "Oil and Gas Measures and Metrics" disclaimer.
4. Illustrative hedges for total of ~70-75% of net after royalty PDP production. See "Non-GAAP Financial Measures" disclaimer.
5. Cash flow figures include illustrative hedges for total of 65% of net after royalty PDP production.
6. Tax pools as at December 31, 2024; immediately deductible pools include Net Operating Losses and Canadian Exploration Expenses.

Page 7

1. All reserve figures based on the 2024 Report (as defined in "Oil and Gas Measures and Metrics" disclaimer); See "Oil and Gas Measures and Metrics" disclaimer.
2. RLI calculated as the amount of relevant reserves category divided by total estimated production during the 12-month period ending December 31, 2025; See "Oil and Gas Measures and Metrics Disclaimer".

Page 8

1. Price Deck for management estimates: Actuals and through Q1'25; Thereafter: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.75/bbl; AECO: C\$2.00/GJ; 0.73 CAD/USD
2. Cash flow figures include illustrative hedges for total of ~70-75% of net after royalty PDP production. See "Non-GAAP Financial Measures" disclaimer.
3. See "Non-GAAP Financial Measures" disclaimer.
4. Highwood figures midpoint of management guidance; Peer estimates as per FactSet Consensus as at March 11, 2025.
5. All reserve figures based on the 2024 Report (as defined in "Oil and Gas Measures and Metrics" disclaimer); See "Oil and Gas Measures and Metrics" disclaimer.
6. Includes booked and unbooked locations; booked locations based on the 2024 Report, unbooked locations estimated by Highwood management. See "Oil and Gas Measures and Metrics" disclaimer.

Page 9

1. Price Deck for management estimates: Actuals and through Q1'25; Thereafter: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.75/bbl; AECO: C\$2.00/GJ; 0.73 CAD/USD
2. Cash flow figures include illustrative hedges for total of 65% of net after royalty PDP production. See "Non-GAAP Financial Measures" disclaimer.



Page 10

1. Price Deck for management estimates: Actuals and through Q1'25; Thereafter: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.75/bbl; AEEO: C\$2.00/GJ; 0.73 CAD/USD
2. See "Non-GAAP Financial Measures" disclaimer.
3. All reserve figures as per the 2024 Report effective December 31, 2024; See "Oil and Gas Measures and Metrics" disclaimer.
4. 2025E sustaining breakeven assuming production held flat at ~2,500 boe/d and DCET capital costs of ~\$4 million.
5. Booked locations as per the 2024 Report effective December 31, 2024, unbooked locations estimated by management; See "Oil and Gas Measures and Metrics" disclaimer.

Page 11

1. Price Deck for management estimates: Actuals and through Q1'25; Thereafter: WTI: US\$70.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.75/bbl; AEEO: C\$2.00/GJ; 0.73 CAD/USD
2. See "Oil and Gas Measures and Metrics" disclaimer.
3. Type curve estimated by Highwood management team as of April 1, 2025. The information presented in the type curve has not been independently evaluated, audited or reviewed and is based on historical data, extrapolations therefrom and management's professional judgement, which involves a high degree of subjectivity. For these reasons, actual production volumes may differ from our estimates herein and the differences could be significant. See "Oil and Gas Measures and Metrics" disclaimer.
4. Based on actual production data

Page 12

1. Peer cash flow estimates as per FactSet Consensus as at May 7, 2023; HAM management estimates on the following price deck: WTI: US\$75.00/bbl; WCS Diff: US\$14.00/bbl; MSW Diff: US\$3.50/bbl; AEEO: C\$2.00/GJ; 0.73 CAD/USD.
2. ARO as per XI Assetbook and corporate disclosures.
3. Peers LMR as per XI Assetbook.
4. Tax pools as at December 31, 2024; immediately deductible pools include Net Operating Losses and Canadian Exploration Expenses.
5. Undiscounted ARO = working interest abandonment and reclamation expenses; See "Non-GAAP Financial Measures" disclaimer.

Disclaimer – Forward-Looking Statements



This Presentation contains certain statements and information, including forward-looking statements within the meaning of the "safe harbor" provisions of applicable securities laws, and which are collectively referred to herein as "forward-looking statements". The forward-looking statements contained in this Presentation are based on Highwood's current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. When used in this document, the words "may", "would", "could", "will", "intend", "plan", "anticipate", "believe", "seek", "propose", "estimate", "expect" and similar expressions, are intended to identify forward-looking statements.

In particular, this Presentation contains forward-looking statements, including certain financial outlooks, pertaining to, without limitation, the following: expectations about industry activities and development opportunities, including general market conditions for 2024 and thereafter; expectations regarding Highwood's financial and operational performance, including anticipated reserves volumes and production forecasts; Highwood's medium-term growth plan and expectations regarding the future share ownership of Highwood insiders.

The forward-looking statements are based on certain assumptions that Highwood has made in respect thereof as at the date of this Presentation regarding; prevailing commodity prices and the availability and cost of capital to fund future capital requirements and future operating costs.

Although Highwood believes the expectations and material factors and assumptions reflected in these forward-looking statements are reasonable as of the date hereof, there can be no assurance that these expectations, factors and assumptions will prove to be correct. These forward-looking statements are not guarantees of future performance and are subject to a number of known and unknown risks and uncertainties that could cause actual events or results to differ materially; commodity price volatility and adverse general economic, political and market conditions. This list of risk factors should not be construed as exhaustive.

Readers are cautioned not to place undue reliance on such forward-looking statements, as there can be no assurance that the plans, intentions or expectations upon which they are based will occur and the predictions, forecasts, projections and other forward-looking statements may not occur, which may cause Highwood's actual performance and financial results in future periods to differ materially from any estimates or projections of future performance or results expressed or implied by this Presentation.

Management of Highwood approved the financial outlook contained in this Presentation on March 25, 2025. The purpose of such financial outlook is to assist readers in understanding our expected and targeted financial results, and this information may not be appropriate for other purposes. The forward-looking statements contained in this Presentation speak only as of the date of this Presentation. Highwood does not undertake any obligation to publicly update or revise any forward-looking statements or information contained herein, except as required by applicable laws. The forward-looking statements contained in this Presentation are expressly qualified by this cautionary statement.

Disclaimer – Oil and Gas Measures and Metrics



Disclosure in this Presentation of oil and gas information is presented in accordance with generally accepted industry practices in Canada and National Instrument 51-101- Standards of Disclosure for Oil and Gas Activities ("NI 51-101"). Specifically, the oil and gas information is based upon the reserves report prepared by GLJ Ltd. The reserves report evaluates the crude oil, natural gas and natural gas liquids attributable to Highwood's properties at December 31, 2024 using the 3 Consultants' Average price forecast (the "2024 Report"). GLJ is the Company's independent qualified reserves evaluator.

This presentation contains oil and gas metrics commonly used in the oil and gas industry, including "RLI", "IP30", "DCET", "EUR", "BT IRR", "NPV10", "F&D", "netback" and "recycle ratio". These oil and gas metrics do not have any standardized meaning and therefore they should not be used to make comparisons and readers should not place undue reliance on such metrics. Further, these metrics have not been independently evaluated, audited or reviewed and are based on historical data, extrapolations therefrom and management's professional judgement, which involves a high degree of subjectivity. For these reasons, actual metrics attributable to any particular group of properties may differ from our estimates herein and the differences could be significant.

"RLI" means reserves life index and is calculated based on the amount for the relevant reserves category divided by total estimated production during the 12-month period ending December 31, 2025.

"IP 30" means 30 day average initial production rate.

"DCET" means drilling, completion, equipment and tie-in.

"EUR" means estimated ultimate recovery, being those quantities of petroleum that are estimated, on a given date, to be potentially recoverable from an accumulation, plus those quantities already produced.

"BT IRR" means before tax internal rate of recovery.

"NPV10" represents the anticipated net present value of the future net revenue discounted at a rate of 10% associated with the reserves associated with the acquired assets.

"F&D" means estimated finding and development costs on a boe basis. F&D costs presented in this Presentation are calculated as follows: (Total Capex per well / recoverable resource per well).

"12 Month Average Netback" is used to evaluate potential operating performance of the acquired assets. Netback is calculated as follows: (Revenue – Royalties – Operating Expenses).

"Recycle Ratio" is used as a measure of operating performance and profitability. Recycle Ratio is calculated as follows: (12 Month Average Netback / F&D).

"IQRE" means Independent Qualified Reserves Evaluator.

"Proved Developed Producing" or "PDP" reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

"Proved" or "IP" reserves are those that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves. Reported reserves should target at least a 90 percent probability that the quantities actually recovered will equal or exceed the estimated proved reserves under a specific set of economic conditions.

"Proved plus Probable" or "2P" reserves are those that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved plus probable reserves. Reported reserves should target at least a 50 percent probability that the probability that the quantities actually recovered will equal or exceed the sum of the estimated proved plus probable reserves under a specific set of economic conditions.

The net present value of future net revenues attributable to reserves and resources included in this Presentation do not represent the fair market value of such reserves and resources. There is no assurance that the forecast prices and costs assumptions will be attained, and variances could be material. The recovery and reserve estimates of reserves and resources provided in this Presentation are estimates only and there is no guarantee that the estimated reserves or resources will be recovered. Actual reserves and resources may be greater or less than the estimates provided in this Presentation. The estimates of reserves and future net revenue for individual properties in this Presentation may not reflect the same confidence level as estimates of reserves and future net revenue for all properties, due to the effects of aggregation. This Presentation discloses potential future drilling locations in two categories: (a) booked locations; and (b) unbooked locations. Booked locations are proposed drilling locations identified in the Reports that have proved and/or probable reserves, as applicable, attributed to them in the Reports. Unbooked locations are internal estimates based on prospective acreage and an assumption as to the number of wells that can be drilled per section based on industry practice and internal technical analysis review. Unbooked locations have been identified by members of management who are qualified reserves evaluators in accordance with NI 51-101 based on evaluation of applicable geologic, seismic, engineering, production and reserves information. Unbooked locations do not have proved or probable reserves attributed to them in the Reports. Highwood's ability to drill and develop these locations and the drilling locations on which Highwood actually drills wells depends on a number of known and unknown risks and uncertainties. As a result of these risks and uncertainties, there can be no assurance that the potential future drilling locations identified in this Presentation will ever be drilled or if Highwood will be able to produce crude oil, natural gas and natural gas liquids from these or any other potential drilling locations.

All oil and natural gas equivalency volumes have been derived using the ratio of six thousand cubic feet of natural gas to one barrel of oil (6 Mcf:1 Bbl). Equivalency measures may be misleading, particularly if used in isolation. A conversion ratio of six thousand cubic feet of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the well head.

References to "liquids" in this Presentation refer to, collectively, heavy crude oil, light crude oil and medium crude oil combined, and natural gas liquids.

Disclaimer – Non-GAAP Financial Measures



This Presentation includes certain specified financial measures that are not prepared in accordance with International Financial Reporting Standards ("GAAP"). These financial measures, and other measures and ratios derived therefrom, do not have standardized meanings prescribed by GAAP and Highwood's method of calculating these measures may differ from the method used by other companies and, accordingly, they may not be comparable to similar measures presented by other companies. These specified financial measures should not be considered as an alternative to, or more meaningful than, measures of financial performance determined in accordance with GAAP. Readers are cautioned that these specified financial measures should not be construed as an alternative to other measures of financial performance calculated in accordance with GAAP. These specified financial measures provide additional information that management believes is meaningful in describing Highwood's operational performance, liquidity and capacity to fund capital expenditures and other activities. Management of Highwood believes that the presentation of these specified financial measures provide useful information to investors and shareholders as the measures provide increased transparency and the ability to better analyze performance.

Below is a description of each specified financial measure disclosed in this Presentation, including the composition of each specified financial measure and an explanation of how each specified financial measure provides useful information to investors and the additional purposes, if any, for which management uses each specified financial measure.

"Adjusted EBITDA" is calculated as revenue less hedging losses / (gains), plus royalty revenues, less royalties, transportation expenses and operating expenses and general and administrative expenses.

"Capital Expenditures" or "Capex" is comprised of property, plant and equipment expenditures and exploration and evaluation asset expenditures and excludes any corporate or property acquisitions, respectively. Highwood uses capital expenditures to monitor its capital investments relative to those budgeted by the Company on an annual basis. Highwood's capital budget excludes acquisition and disposition activities as well as the accounting impact of any accrual changes or payments under certain lease arrangements. The most directly comparable GAAP measure for capital expenditures is cash flow used in investing activities. Capital Expenditures is calculated as Cash flow from (used in) investment activities, adding back changes in non-cash working capital, property acquisitions expenditures or property disposition proceeds.

"Cash Flow" is calculated as EBITDA less interest expenses, office lease expenses and cash taxes. Cash Flow is not adjusted for changes in working capital.

"Corporate Free Cash Flow breakeven" is calculated as the WTI price in US dollars in which Free Cash Flow is approximately zero under the currently contemplated development plan and interest. Other prices are held constant at WCS differential: US\$14.00/bbl; MSW differential: US\$3.75/bbl; AECO: C\$2.00/GJ; 0.74 CAD/USD.

"2025 Exit EBITDA" is calculated as Adjusted EBITDA for the month of December 2025 annualized. The Company believes that 2025 Exit EBITDA is useful information to investors and shareholders in understanding the EBITDA generated in the final month of 2025 which is indicative of future EBITDA.

"Field Cash Flow" is calculated as Field NOI divided by production.

"Field Net Operating Income" or "Field NOI" is calculated as product revenue plus other asset revenues less royalties, transportation expenses and operating expenses.

"Free Cash Flow" or "FCF" is calculated as EBITDA less interest expenses, office lease expenses, cash taxes, and capital expenditures.

"Free Cash Flow Yield" is calculated as Free Cash Flow divided by the equity of Highwood or its peers.

"Net Debt" is calculated as Highwood's anticipated total debt under its credit facilities plus outstanding deferred acquisition payments plus/less any working capital deficit/surplus.

"Net Debt / 2025E Cash Flow" is calculated by taking the net debt of each company and dividing by the 2025E cash flow.

"Net Debt / 2025 Exit EBITDA" is calculated as net debt at the end of the fiscal period of 2025 divided by the 2025 Exit Adjusted EBITDA. The Company believes that Net Debt / 2025 Exit Adjusted EBITDA is useful information to investors and shareholders in understanding the time frame, in years, it would take to eliminate Net Debt based on 2024 Exit Adjusted EBITDA.

"Price / Cash Flow" is calculated as the market capitalization divided by cash flow.

"Sustaining Breakeven" is calculated as the WTI price in US dollars in which Free Cash Flow is approximately zero while holding production flat. Other prices are held constant at WCS differential: US\$14.00/bbl; MSW differential: US\$3.50/bbl; AECO: C\$2.75/GJ; 0.74 CAD/USD.

"Tax Pools / Cash Flow" is calculated by taking the sum of the applicable company tax pools (COGPE, NOL, CEE, CDE, SR&ED and UCC) and dividing by cash flow.

"Undiscounted ARO / Cash Flow" is calculated by taking the sum of undiscounted ARO and dividing by cash flow.